RUN DATE:10/20/2011 15:10:56

CERCLIS DATABASE DATE: 10/20/2011 CERCLIS DATABASE TIME: 16:10:03

VERSION: 41.00

** PRODUCTION VERSION ** U.S. EPA SUPERFUND PROGRAM CERCLIS

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ENFORCEMENT SENSITIVE INFORMATION
*********** FOR INTERNAL USE ONLY **********

SCAP 04 FY 2012 WORK PLANNING FINANCIAL DETAIL

Program Option: Work Planning - Pipeline Operations

Financial Transaction Type: All Categories Fund Source Option: All Appropriation Types

Obligation Funding Option: All Planned Action Start Status: All Actions (DOLLARS IN THOUSANDS) REGION: 06



9294674

TOTALS MAY NOT ADD DUE TO INDEPENDENT ROUNDING.

| | L | | | | | | | | | | |
|---|--|--|--------------------------|--|--|--|--|--|---|--|---------|
| | E | Pln/Acti | | | | | | FY2012 | FY2013 | FY2014 | |
| SS 0 | RAT/ A | Start | Fnd | Q1 Pln | Q2 Pln | Q3 Pln | Q4 Pln | Pln | PIn | Pin | Anomaly |
| EPA ID ID SITE NAME/NSI COMMENT U | ACT D | Date | Src | TOTAL Obs | TOTAL Obs I | OTAL Obs | TOTAL Obs | TOTAL Obs | TOTAL Obs | TOTAL Obs | Code |
| CATEGORY: FUND RI/FS | | | | | | | | AOA: Pipelir | ne Operations | 4 | |
| LAD000239814 06G3 AMERICAN CREOSOTE WORKS 01 | FS001 F | 9/2/2010 | T | \$0.0 | \$105.0 | \$85.0 | \$0.0 | \$190.0 | \$0.0 | \$0.0 | |
| LAD008068884 06HY EVR-WOOD TREATING CO INC 00 | CO001 F | 8/1/2012 | Т | \$0.0 | \$0.0 | \$0.0 | \$500.0 | \$500.0 | \$500.0 | \$0.0 | |
| LAD008473142 067Z MARION PRESSURE TREATING 01 | CO002 F | 9/15/2010 | T | \$350.0 | \$0.0 | \$0.0 | \$0.0 | \$350.0 | \$0.0 | \$0.0 | |
| NMD001829506 06TD EAGLE PICHER CAREFREE BA 00 | CO001 F | 9/25/2009 | TR2 | \$0.0 | \$0.0 | \$1,752.3 | \$0.0 | \$1,752.3 | \$0.0 | \$0.0 | OC |
| OKD980629844 06BE TAR CREEK (OTTAWA COUNTY 05 | CO005 F | 4/29/2013 | T | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$2,071.7 | \$0.0 | |
| TX0000605363 06NS DONNA RESERVOIR AND CAN 00 | CO001 F | 9/22/2011 | T | \$1,000.0 | \$0.0 | \$0.0 | \$0.0 | \$1,000.0 | \$0.0 | \$0.0 | |
| TXN000606668 A644 MIDESSA GROUND WATER PLI 00 | CO001 F | 9/23/2010 | T | \$500.0 | \$200.0 | \$0.0 | \$0.0 | \$700.0 | \$0.0 | \$0.0 | |
| TXN000606760 A677 NORTH EAST 2ND STREET SITI 00 | CO001 S | 9/15/2011 | T | \$0.0 | \$0.0 | \$282.0 | \$0.0 | \$282.0 | \$0.0 | \$0.0 | |
| TXD007357932 A6H1 VAN DER HORST USA CORPOF 00 | CO001 F | 9/20/2010 | Т | \$0.0 | \$500.0 | \$0.0 | \$0.0 | \$500.0 | \$0.0 | \$0.0 | |
| TXN000606992 A6R6 WEST COUNTY ROAD 112 GRC 00 | CO001 F | 9/27/2010 | Т | \$500.0 | \$400.0 | \$0.0 | \$0.0 | \$900.0 | \$0.0 | \$0.0 | |
| TOTAL FOR: FUND RI/FS | | | 9 | \$2,350.0 | \$1,205.0 | \$2,119.3 | \$500.0 | \$6,174.3 | \$2,571.7 | \$0.0 | |
| CATEGORY: RI/FS OVERSIGHT AOA: Pipeline Operations | | | | | | | | | | | |
| LAD981155872 06N1 DEVIL'S SWAMP LAKE 01 | BD001 RF | 1/4/2010 | T | \$0.0 | \$250.0 | \$0.0 | \$0.0 | \$250.0 | \$150.0 | \$250.0 | |
| | | | | | | | | | | | |
| TOTAL FOR: RI/FS OVERSIGHT | | | | \$0.0 | \$250.0 | \$0.0 | \$0.0 | \$250.0 | \$150.0 | \$250.0 | |
| TOTAL FOR: RI/FS OVERSIGHT CATEGORY: REMEDIAL DESIGN | , | | | \$0.0 | \$250.0 | \$0.0 | \$0.0 | \$250.0 AOA: Pipelir | No. To Co. To Co. To Co. | \$250.0 | |
| | RD002 F | 9/1/2013 | Т | \$0.0 \$0.0 | \$250.0 \$0.0 | \$0.0 | \$0.0 \$0.0 | # Great Boothies | No. To Co. To Co. To Co. | \$250.0 \$0.0 | |
| CATEGORY: REMEDIAL DESIGN | RD002 F RD003 F | 9/1/2013 3/30/2013 | | | | | | AOA: Pipelir | ne Operations | ###################################### | |
| CATEGORY: REMEDIAL DESIGN LAD000239814 06G3 AMERICAN CREOSOTE WORKS 01 | | E CONTRACTOR DE LA CONT | T | \$0.0 | \$0.0 | \$0.0 | \$0.0 | AOA: Pipelir \$0.0 | ne Operations \$800.0 | \$0.0 | |
| CATEGORY: REMEDIAL DESIGN LAD000239814 06G3 AMERICAN CREOSOTE WORK\$ 01 LAD008473142 067Z MARION PRESSURE TREATING 01 | RD003 F | 3/30/2013 | T | \$0.0 \$0.0 | \$0.0 \$0.0 | \$0.0 \$0.0 | \$0.0 \$0.0 | AOA: Pipelir \$0.0 \$0.0 | ne Operations \$800.0 \$500.0 | \$0.0 \$0.0 | 140 |
| CATEGORY: REMEDIAL DESIGN LAD000239814 06G3 AMERICAN CREOSOTE WORK\$ 01 LAD008473142 067Z MARION PRESSURE TREATING 01 NMD001829506 06TD EAGLE PICHER CAREFREE BA 00 | RD003 F RD001 S | 3/30/2013 10/30/2013 | T T TR2B | \$0.0 \$0.0 \$0.0 | \$0.0 \$0.0 \$0.0 | \$0.0 \$0.0 \$0.0 | \$0.0 \$0.0 \$0.0 | AOA: Pipelir \$0.0 \$0.0 \$0.0 | se Operations \$800.0 \$500.0 \$0.0 | \$0.0 \$0.0 \$726.9 | |
| CATEGORY: REMEDIAL DESIGN LAD000239814 06G3 AMERICAN CREOSOTE WORK\$ 01 LAD008473142 067Z MARION PRESSURE TREATING 01 NMD001829506 06TD EAGLE PICHER CAREFREE BA 00 NMD001829506 06TD EAGLE PICHER CAREFREE BA 00 | RD003 F RD001 S RD001 S | 3/30/2013 10/30/2013 10/30/2013 | T T TR2B | \$0.0 \$0.0 \$0.0 \$0.0 | \$0.0 \$0.0 \$0.0 \$0.0 | \$0.0 \$0.0 \$0.0 \$0.0 | \$0.0 \$0.0 \$0.0 \$0.0 | AOA: Pipelir \$0.0 \$0.0 \$0.0 \$0.0 | \$800.0 \$500.0 \$0.0 \$0.0 | \$0.0 \$0.0 \$726.9 \$273.1 | |
| CATEGORY: REMEDIAL DESIGN LAD000239814 06G3 AMERICAN CREOSOTE WORK\$ 01 LAD008473142 067Z MARION PRESSURE TREATING 01 NMD001829506 06TD EAGLE PICHER CAREFREE BA* 00 NMD001829506 06TD EAGLE PICHER CAREFREE BA* 00 NM0000605386 06LW MCGAFFEY AND MAIN GROUNI 00 | RD003 F RD001 S RD001 S RD002 F | 3/30/2013 10/30/2013 10/30/2013 8/25/2011 | T T TR2B T T | \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 | \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 | \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 | \$0.0 \$0.0 \$0.0 \$0.0 \$375.0 | AOA: Pipelir \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$375.0 | \$800.0 \$500.0 \$0.0 \$0.0 \$0.0 | \$0.0 \$0.0 \$726.9 \$273.1 \$0.0 | 140 |
| CATEGORY: REMEDIAL DESIGN LAD000239814 06G3 AMERICAN CREOSOTE WORK\$ 01 LAD008473142 067Z MARION PRESSURE TREATING 01 NMD001829506 06TD EAGLE PICHER CAREFREE BA 00 NMD001829506 06TD EAGLE PICHER CAREFREE BA 00 NM0000605386 06LW MCGAFFEY AND MAIN GROUNI 00 NM0000605386 06LW MCGAFFEY AND MAIN GROUNI 01 | RD003 F RD001 S RD001 S RD002 F RD004 F | 3/30/2013 10/30/2013 10/30/2013 8/25/2011 2/20/2012 10/30/2011 | T T TR2B T T | \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 | \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$350.0 | \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 | \$0.0 \$0.0 \$0.0 \$0.0 \$375.0 | AOA: Pipelir \$0.0 \$0.0 \$0.0 \$0.0 \$375.0 \$350.0 | \$800.0 \$500.0 \$500.0 \$0.0 \$0.0 \$0.0 | \$0.0 \$0.0 \$726.9 \$273.1 \$0.0 \$0.0 | |
| CATEGORY: REMEDIAL DESIGN LAD000239814 06G3 AMERICAN CREOSOTE WORK\$ 01 LAD008473142 067Z MARION PRESSURE TREATING 01 NMD001829506 06TD EAGLE PICHER CAREFREE BA 00 NMD001829506 06TD EAGLE PICHER CAREFREE BA 00 NM0000605386 06LW MCGAFFEY AND MAIN GROUNI 01 NM0000605386 06LW MCGAFFEY AND MAIN GROUNI 01 | RD003 F RD001 S RD001 S RD002 F RD004 F RD006 F | 3/30/2013 10/30/2013 10/30/2013 8/25/2011 2/20/2012 10/30/2011 | T T TR2B T T T T | \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 | \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$350.0 \$0.0 \$800.0 | \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 | \$0.0 \$0.0 \$0.0 \$0.0 \$375.0 \$0.0 \$0.0 | AOA: Pipelir \$0.0 \$0.0 \$0.0 \$0.0 \$375.0 \$350.0 \$1,200.0 | \$800.0 \$500.0 \$500.0 \$0.0 \$0.0 \$0.0 \$0.0 | \$0.0 \$0.0 \$726.9 \$273.1 \$0.0 \$0.0 \$0.0 | |
| CATEGORY: REMEDIAL DESIGN LAD000239814 06G3 AMERICAN CREOSOTE WORK\$ 01 LAD008473142 067Z MARION PRESSURE TREATING 01 NMD001829506 06TD EAGLE PICHER CAREFREE BA 00 NMD001829506 06TD EAGLE PICHER CAREFREE BA 00 NM0000605386 06LW MCGAFFEY AND MAIN GROUNI 01 NM0000605386 06LW MCGAFFEY AND MAIN GROUNI 01 NM0000605386 06LW MCGAFFEY AND MAIN GROUNI 01 | RD003 F RD001 S RD001 S RD002 F RD004 F RD006 F RD007 F | 3/30/2013 10/30/2013 10/30/2013 8/25/2011 2/20/2012 10/30/2011 1/2/2012 | T T T T T T T | \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$1,200.0 | \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$350.0 | \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 | \$0.0 \$0.0 \$0.0 \$0.0 \$375.0 \$0.0 | AOA: Pipelir \$0.0 \$0.0 \$0.0 \$0.0 \$375.0 \$350.0 \$1,200.0 \$800.0 | \$800.0 \$500.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0. | \$0.0 \$0.0 \$726.9 \$273.1 \$0.0 \$0.0 | |
| CATEGORY: REMEDIAL DESIGN LAD000239814 06G3 AMERICAN CREOSOTE WORK\$ 01 LAD008473142 067Z MARION PRESSURE TREATING 01 NMD001829506 06TD EAGLE PICHER CAREFREE BA 00 NMD001829506 06TD EAGLE PICHER CAREFREE BA 00 NM0000605386 06LW MCGAFFEY AND MAIN GROUNI 01 OKD091598870 06D9 OKLAHOMA REFINING CO. 01 | RD003 F RD001 S RD001 S RD002 F RD004 F RD006 F RD007 F RD003 S | 3/30/2013 10/30/2013 10/30/2013 8/25/2011 2/20/2012 10/30/2011 1/2/2012 10/1/2012 | T T T T T T T T | \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 | \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$350.0 \$0.0 \$800.0 \$0.0 | \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 | \$0.0 \$0.0 \$0.0 \$0.0 \$375.0 \$0.0 \$0.0 \$0.0 | AOA: Pipelin \$0.0 \$0.0 \$0.0 \$0.0 \$375.0 \$350.0 \$1,200.0 \$0.0 \$0.0 | \$800.0 \$500.0 \$500.0 \$0.0 \$0.0 \$0.0 \$0.0 \$ | \$0.0 \$0.0 \$726.9 \$273.1 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 | |
| CATEGORY: REMEDIAL DESIGN LAD000239814 06G3 AMERICAN CREOSOTE WORK\$ 01 LAD008473142 067Z MARION PRESSURE TREATING 01 NMD001829506 06TD EAGLE PICHER CAREFREE BA 00 NMD001829506 06TD EAGLE PICHER CAREFREE BA 00 NM0000605386 06LW MCGAFFEY AND MAIN GROUNI 01 OKD091598870 06D9 OKLAHOMA REFINING CO. 01 OKD987096195 06FP TULSA FUEL AND MANUFACTU 01 | RD003 F RD001 S RD002 F RD004 F RD006 F RD007 F RD003 S RD001 F RD001 F | 3/30/2013 10/30/2013 10/30/2013 8/25/2011 2/20/2012 10/30/2011 1/2/2012 8/10/2010 2/12/2013 | T T T T T T T T | \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 | \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$350.0 \$0.0 \$800.0 \$0.0 \$0.0 | \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 | \$0.0 \$0.0 \$0.0 \$0.0 \$375.0 \$0.0 \$0.0 \$0.0 \$0.0 | AOA: Pipelir \$0.0 \$0.0 \$0.0 \$0.0 \$375.0 \$350.0 \$1,200.0 \$0.0 \$250.0 \$0.0 | \$800.0 \$500.0 \$500.0 \$0.0 \$0.0 \$0.0 \$0.0 \$ | \$0.0 \$0.0 \$726.9 \$273.1 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 | |
| CATEGORY: REMEDIAL DESIGN LAD000239814 06G3 AMERICAN CREOSOTE WORK\$ 01 LAD008473142 067Z MARION PRESSURE TREATING 01 NMD001829506 06TD EAGLE PICHER CAREFREE BA 00 NM0000605386 06LW MCGAFFEY AND MAIN GROUNI 01 OKD091598870 06D9 OKLAHOMA REFINING CO. 01 OKD987096195 06FP TULSA FUEL AND MANUFACTU 01 TXN000606565 06TY BANDERA ROAD GROUND WAT 00 TX0000605363 06NS DONNA RESERVOIR AND CAN# 00 | RD003 F RD001 S RD002 F RD004 F RD006 F RD007 F RD003 S RD001 F RD001 F RD001 F | 3/30/2013 10/30/2013 10/30/2013 8/25/2011 2/20/2012 10/30/2011 1/2/2012 10/1/2012 8/10/2010 2/12/2013 1/1/2014 | T T T T T T T T | \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 | \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$350.0 \$0.0 \$800.0 \$0.0 \$0.0 | \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 | \$0.0 \$0.0 \$0.0 \$0.0 \$375.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 | AOA: Pipelir \$0.0 \$0.0 \$0.0 \$0.0 \$375.0 \$350.0 \$800.0 \$0.0 \$250.0 \$0.0 \$0.0 \$0.0 | \$800.0 \$500.0 \$500.0 \$0.0 \$0.0 \$0.0 \$0.0 \$ | \$0.0 \$0.0 \$726.9 \$273.1 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0 | |
| CATEGORY: REMEDIAL DESIGN LAD000239814 06G3 AMERICAN CREOSOTE WORK\$ 01 LAD008473142 067Z MARION PRESSURE TREATING 01 NMD001829506 06TD EAGLE PICHER CAREFREE BA* 00 NMD001829506 06TD EAGLE PICHER CAREFREE BA* 00 NM0000605386 06LW MCGAFFEY AND MAIN GROUNI 01 OKD091598870 06D9 OKLAHOMA REFINING CO. 01 OKD987096195 06FP TULSA FUEL AND MANUFACTU 01 TXN000606565 06TY BANDERA ROAD GROUND WA1 00 | RD003 F RD001 S RD002 F RD004 F RD006 F RD007 F RD003 S RD001 F RD001 F | 3/30/2013 10/30/2013 10/30/2013 8/25/2011 2/20/2012 10/30/2011 1/2/2012 8/10/2010 2/12/2013 | T T T T T T T T T T T | \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 | \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$350.0 \$0.0 \$800.0 \$0.0 \$0.0 | \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 | \$0.0 \$0.0 \$0.0 \$0.0 \$375.0 \$0.0 \$0.0 \$0.0 \$0.0 | AOA: Pipelir \$0.0 \$0.0 \$0.0 \$0.0 \$375.0 \$350.0 \$1,200.0 \$0.0 \$250.0 \$0.0 | \$800.0 \$500.0 \$500.0 \$0.0 \$0.0 \$0.0 \$0.0 \$ | \$0.0 \$0.0 \$726.9 \$273.1 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 \$0.0 | |

RUN DATE:10/20/2011 15:10:56 CERCLIS DATABASE DATE: 10/20/2011

TOTALS MAY NOT ADD DUE TO INDEPENDENT ROUNDING.

** PRODUCTION VERSION ** **U.S. EPA SUPERFUND PROGRAM CERCLIS**

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VERSION: 41.00

CERCLIS DATABASE TIME: 16:10:03

SCAP 04 FY 2012 WORK PLANNING FINANCIAL DETAIL **Program Option: Work Planning - Pipeline Operations**

Financial Transaction Type: All Categories **Fund Source Option: All Appropriation Types Obligation Funding Option: All Planned Action Start Status: All Actions** (DOLLARS IN THOUSANDS)

REGION: 06

| | | | | | L | | | | | | | | | | |
|-----------------------------|----------|---------------------------|----------|-------------|--------|---------------|------------|---------------------|-----------|--------------------------|-----------|------------------|------------------|------------------|---------|
| | 00 | | _ | DAT/ | _ | Pln/Acti | | | | | | FY2012 | FY2013 | FY2014 | |
| EPA ID | SS ID | SITE NAME/NSI COMMENT | 0 U | RAT/ ACT | A D | Start Date | Fnd Src | Q1 Pln TOTAL Obs | Q2 Pln | Q3 Pln | Q4 PIn | Pln TOTAL Obs | Pln TOTAL Obs | Pln TOTAL Obs | Anomaly |
| CATEGORY: | -=- | MEDIAL DESIGN | <u> </u> | <u> </u> | _ | Date | SIC | IOTAL ODS | TOTAL ODS | TOTAL ODS | IOTAL ODS | | ne Operations | TOTAL ODS | Code |
| | | NORTH EAST 2ND STREET SI | TI 00 | RD001 | F | 12/30/2013 | т | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$500.0 | |
| TXN000605649 | 06TC | SANDY BEACH ROAD GROUN | □ 00 | RD001 | F | 11/1/2011 | Т | \$600.0 | \$400.0 | \$0.0 | \$0.0 | \$1,000.0 | \$0.0 | \$0.0 | |
| TXD007357932 | A6H1 | VAN DER HORST USA CORPC | F 00 | RD001 | F | 1/30/2013 | Т | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$750.0 | \$0.0 | |
| TOTAL FOR: RI | EMED | IAL DESIGN | | | | | | \$2,400.0 | \$1,550.0 | \$250.0 | \$375.0 | \$4,575.0 | \$3,650.0 | \$2,800.0 | |
| CATEGORY: | RD | OVERSIGHT | | | | | | | | | | AOA: Pipelir | ne Operations | | |
| LAD981155872 | 06N1 | DEVIL'S SWAMP LAKE | 01 | BE001 | RP | 9/30/2015 | Т | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$450.0 | \$0.0 | |
| NMD002899094 | 06DL | CHEVRON QUESTA MINE | 00 | BE001 | RP | 5/7/2012 | TR2B | \$0.0 | \$375.0 | \$0.0 | \$0.0 | \$375.0 | \$600.0 | \$0.0 | |
| TX0000605264 | 06JY | BRINE SERVICE COMPANY | 01 | BE001 | RP | 6/30/2014 | Т | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$100.0 | \$0.0 | |
| TXD980864789 | 06GZ | MALONE SERVICE CO - SWAN | I ∣ 01 | BE001 | RP | 1/1/2012 | TR2B | \$0.0 | \$150.0 | \$0.0 | \$0.0 | \$150.0 | \$0.0 | \$0.0 | |
| TOTAL FOR: RI | OVE | RSIGHT | | | | | | \$0.0 | \$525.0 | \$0.0 | \$0.0 | \$525.0 | \$1,150.0 | \$0.0 | |
| CATEGORY: | RA | OVERSIGHT | | | | | | | | | | AOA: Pipelir | ne Operations | | |
| TX0000605264 | 06JY | BRINE SERVICE COMPANY | 01 | BF001 | RP | 6/30/2015 | Т | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$0.0 | \$200.0 | |
| TXD980864789 | 06GZ | MALONE SERVICE CO - SWAN | I ∣ 01 | BF001 | RP | 1/1/2013 | TR2B | \$150.0 | \$0.0 | \$0.0 | \$0.0 | \$150.0 | \$300.0 | \$150.0 | |
| TOTAL FOR: RA | A OVE | RSIGHT | | | | | | \$150.0 | \$0.0 | \$0.0 | \$0.0 | \$150.0 | \$300.0 | \$350.0 | |
| CATEGORY: | PIP | ELINE POST-CONSTRUCTION | | | | | | | | | | AOA: Pipelir | ne Operations | | |
| TXD980873350 | 0681 | PETRO-CHEMICAL SYSTEMS, | I 00 | GM001 | F | 4/11/2011 | TR2B | \$6.0 | \$3.0 | \$3.0 | \$3.0 | \$15.0 | \$6.0 | \$0.0 | |
| TOTAL FOR: PI | PELIN | IE POST-CONSTRUCTION | | | | | | \$6.0 | \$3.0 | \$3.0 | \$3.0 | \$15.0 | \$6.0 | \$0.0 | |
| CATEGORY: | CO | MMUNITY INVOLVEMENT | | | | | | | | | | AOA: Pipelir | ne Operations | | |
| | 0600 | TAGS - TBA (2 SITES) | | TG011 | F | | Т | \$30.0 | \$0.0 | \$0.0 | \$0.0 | \$30.0 | \$0.0 | \$0.0 | |
| TXD980864789 | 06GZ | MALONE SERVICE CO - SWAN | 1 00 | CR001 | F | 4/1/2000 | TR2B | \$4.0 | \$0.0 | \$0.0 | \$0.0 | \$4.0 | \$4.0 | \$4.0 | |
| TOTAL FOR: CO | DMMU | INITY INVOLVEMENT | | | | | | \$34.0 | \$0.0 | \$0.0 | \$0.0 | \$34.0 | \$4.0 | \$4.0 | |
| CATEGORY: | CO | RE AND OTHER STATE/TRIBAL | | | | | | | | | | AOA: Pipelin | ne Operations | | |
| NMD002899094 | 06DL | CHEVRON QUESTA MINE | 00 | MA001 | F | 9/13/2001 | TR2B | \$375.0 | \$0.0 | \$0.0 | \$0.0 | \$375.0 | \$0.0 | \$0.0 | |
| TOTAL FOR: CO | ORE A | AND OTHER STATE/TRIBAL | | | | | | \$375.0 | \$0.0 | \$0.0 | \$0.0 | \$375.0 | \$0.0 | \$0.0 | |
| CATEGORY: TECHNICAL SUPPORT | | | | | | | | | | AOA: Pipeline Operations | | | | | |
| LAD052510344 | 06DF | DELATTE METALS | 00 | TA001 | F | 9/20/2005 | Т | \$0.0 | \$25.0 | \$25.0 | \$25.0 | \$75.0 | \$0.0 | \$0.0 | |
| NMD002899094 | 06DL | CHEVRON QUESTA MINE | 00 | TA001 | F | 10/30/2000 | TR2B | \$100.0 | \$0.0 | \$0.0 | \$0.0 | \$100.0 | \$0.0 | \$0.0 | |
| NMD007860935 | 0618 | HOMESTAKE MINING CO. | 00 | TA001 | F | 4/1/2008 | Т | \$75.0 | \$0.0 | \$0.0 | \$0.0 | \$75.0 | \$0.0 | \$0.0 | |
| | | | | | | | | | | | | | | | |

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CERCLIS

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ENFORCEMENT SENSITIVE INFORMATION
********** FOR INTERNAL USE ONLY *********

SCAP 04 FY 2012 WORK PLANNING FINANCIAL DETAIL Program Option: Work Planning - Pipeline Operations

Financial Transaction Type: All Categories
Fund Source Option: All Appropriation Types
Obligation Funding Option: All Planned
Action Start Status: All Actions

(DOLLARS IN THOUSANDS)
REGION: 06

TOTALS MAY NOT ADD DUE TO INDEPENDENT ROUNDING.

L Pln/Acti Ε FY2012 FY2013 FY2014 SS 0 RAT/ Α Start Fnd Q1 Pln Q2 Pln Q3 PIn Q4 Pln Pln Pln Pln Anomaly ID SITE NAME/NSI COMMENT EPA ID ACT D Date Src TOTAL Obs TOTAL Obs TOTAL Obs TOTAL Obs TOTAL Obs TOTAL Obs Code AOA: Pipeline Operations CATEGORY: **TECHNICAL SUPPORT** TXN000606611 06ZQ SAN JACINTO RIVER WASTE PI 00 TA002 F 10/20/2011 T \$20.0 \$0.0 \$0.0 \$0.0 \$20.0 \$0.0 \$0.0 **TOTAL FOR: TECHNICAL SUPPORT** \$195.0 \$25.0 \$25.0 \$25.0 \$270.0 \$0.0 \$0.0 **AOA:** Pipeline Operations **CATEGORY: INVALID PIPELINE AOA** \$60.0 NM0007271768 06HE GRANTS CHLORINATED SOLVE 00 FE001 F 10/1/2012 T \$0.0 \$0.0 \$0.0 \$60.0 \$0.0 \$0.0 **TOTAL FOR: INVALID PIPELINE AOA** \$0.0 \$0.0 \$0.0 \$60.0 \$60.0 \$0.0 \$0.0